

### Local Power Inc.

Proposed Business Plan & Preliminary Results for CleanPowerSF



San Francisco Commission on the Environment 26 March 2013

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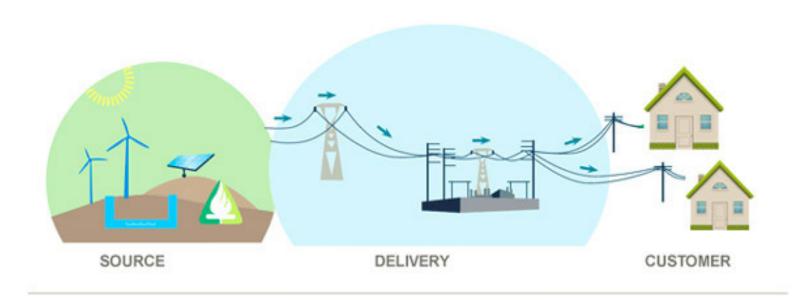
### Local Power's Role in CleanPowerSF

- Drafted original laws for Community Choice Aggregation (MA 1997; CA 2002)
- Drafted San Francisco CCA Resolution (1998)
- ➤ Drafted San Francisco's H Bond Authority (2001) the nation's first municipal revenue bond for renewables and efficiency
- ➤ Drafted San Francisco CCA Ordinance (2004)
- Chaired CCA Task Force (2005)
- Created CleanPowerSF Implementation Plan (2007)
- Drafted SF LAFCO CCA Program Report (2009)
- ➤ Drafted CCA Lessons Learned Report for SFPUC (2010)
- Currently advising SFPUC on CleanPowerSF program design, preparing financial and site survey modeling, and writing RFPs for issuance for in-City build-out

### The Business Model

#### Old Business Model

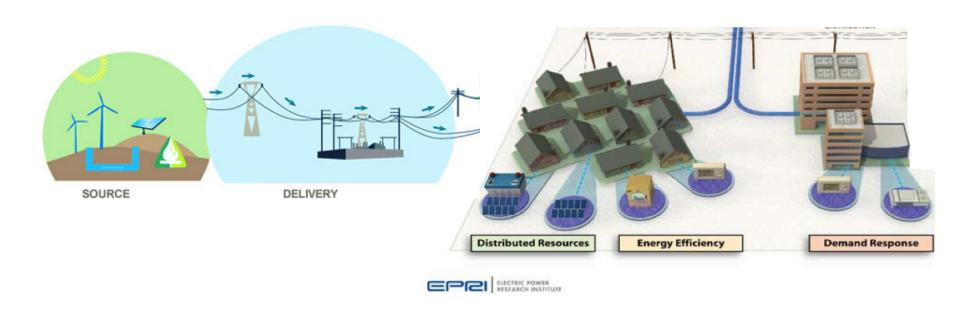
Standard utility model: centralized power plants & distant green power



- ➤ NOT competitive achieves no jobs, no security
- > Very similar to PG&E proposed 'Deep Green' rate... except more expensive Original Illustration by Kiki La Porta, www.descomstudios.com Local Power.

## **Proposed Business Model**

➤ Invest in homes & businesses: distributed generation & efficiency



- ➤ Build distributed power plants, create thousands of jobs for years into the future, community shares offered to all customers, rate discounts, lower bills, lower GHGs
- (That's product differentiation!) Local Power.

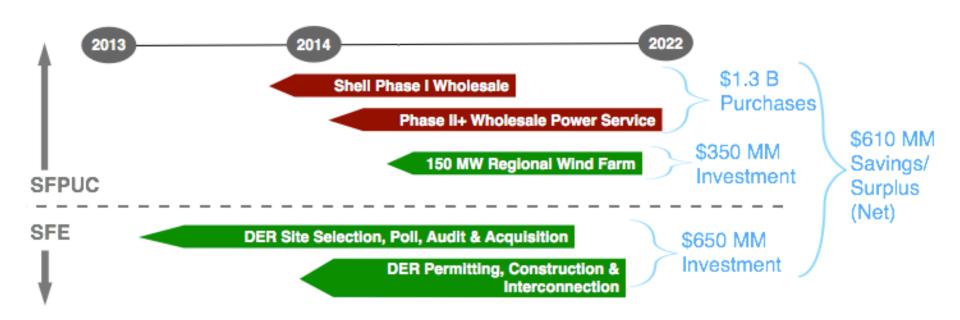
## **Customer Value Proposition**

- ➤ Customers that host EE/DG enter into voluntary PPA & 'Guaranteed Savings' agreements:
  - > Established practice in industry
  - ➤ Customer saves money on day 1, without upfront cost or risks
  - Program finances, installs, operates and maintains assets – receives portion of benefits
  - ➤ Benefits socialized to ensure overall program cost-competitiveness, achieve policy goals

# Agency Roles & Processes

## Timeline, Finances & Agency Roles

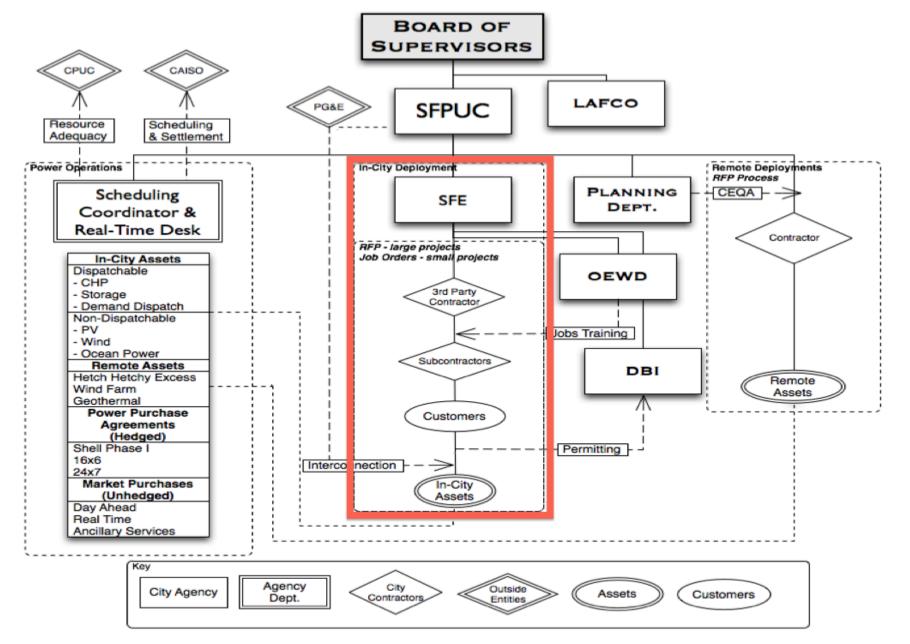
- SFPUC manages wholesale procurement and construction of 150 MW regional wind farm
- SFE manages acquisition and construction of in-City build-out components



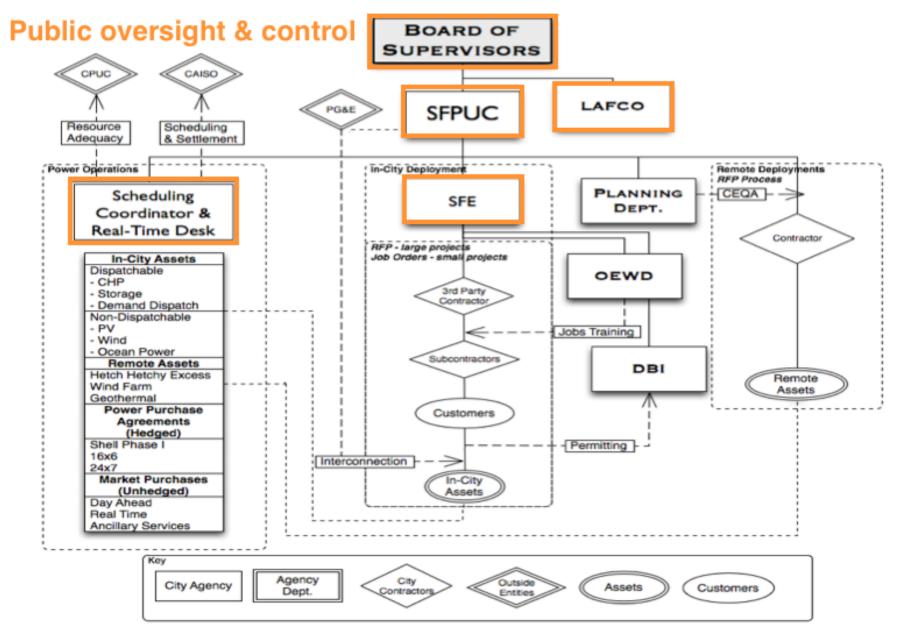
## In-City Build-Out Process

- 1 Target sites based on 'Big Data' analysis
- 2 Poll short list of sites for customer interest
- 3 Conduct detailed modeling of select sites
- 4 Issue RFP for audits of most profitable sites
- 5 Aggregate audited sites into RFPs for buildout (job orders & performance contracting)
- 6 Manage construction process
- 7 Integrate with SFPUC procurement forecast & operations

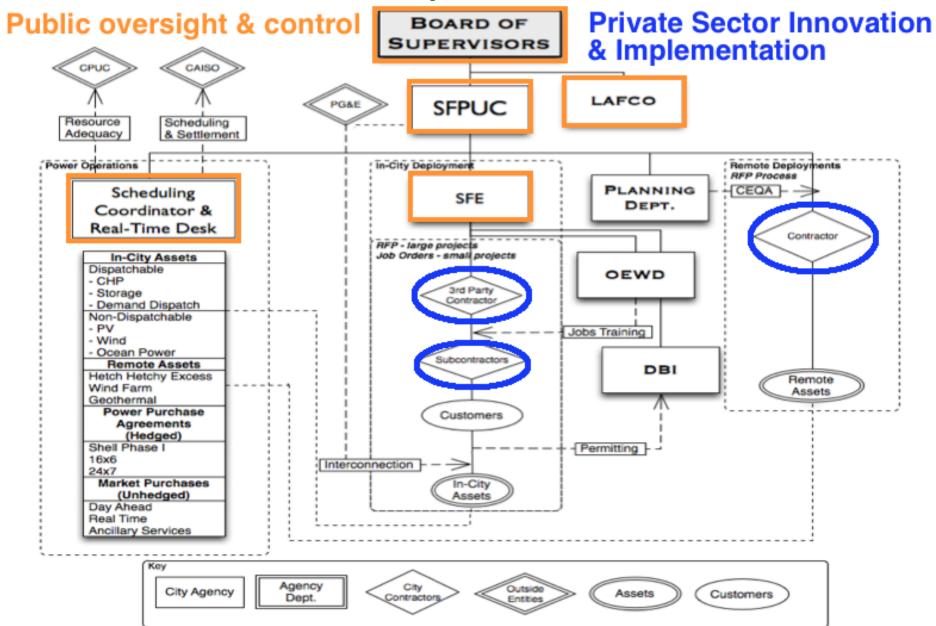
# CleanPowerSF Organizational Chart



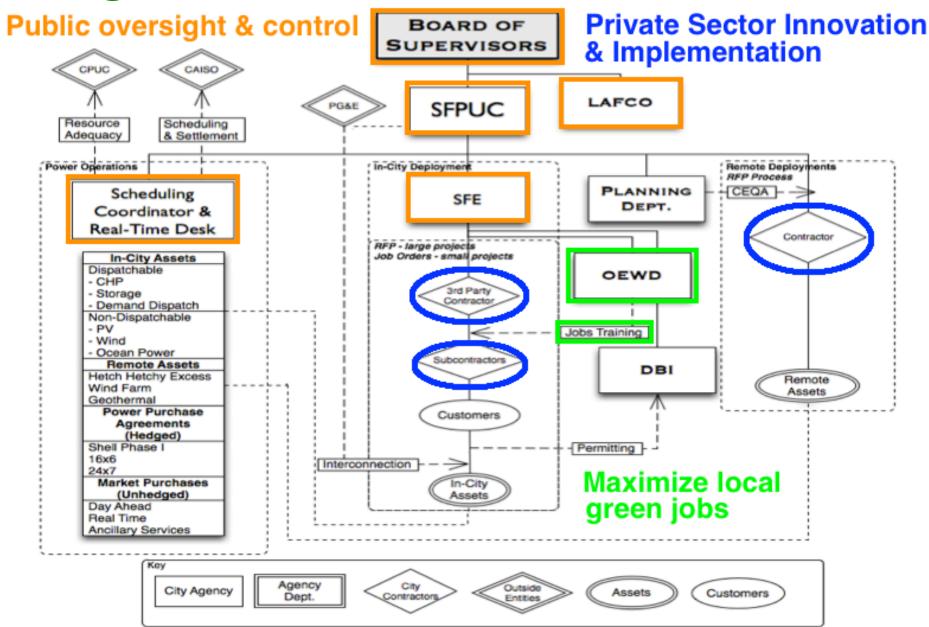
# City Management and Control



# Private Sector Implementation



# Program Maximizes Green Jobs

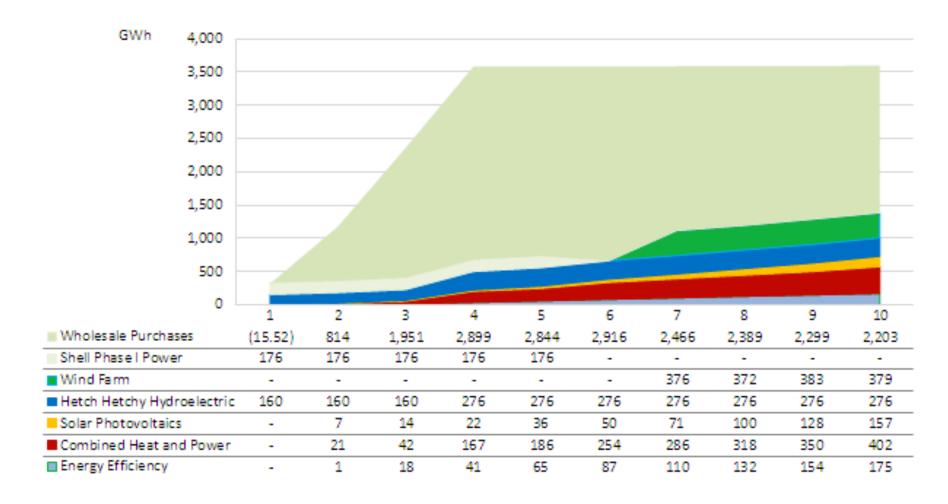


# **Preliminary Results**

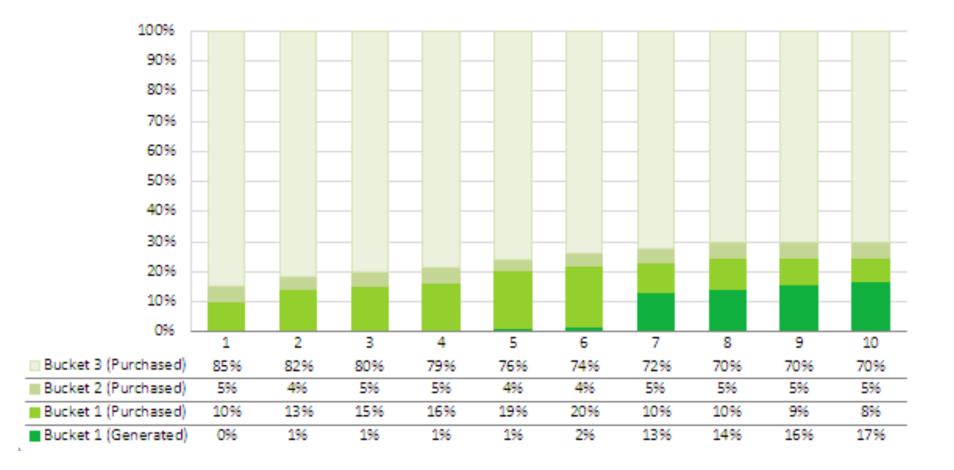
# 10 Year Summary Figures

- ▶ Phase in of City-wide enrollment: ~300k accounts, 3,800 GWh (20% opt-out)
- > \$1.3 billion in 100% renewable wholesale power purchases
- ➤ \$1 billion build-out supplies ~28% of City's electricity requirements through:
  - I. 1 (150 MW) wind farm in region
  - II. 700 distributed solar installations
  - III. 300 distributed CHP installations (boiler replacement)
  - IV. Re-power existing district steam loop with CHP
  - V. ~12k efficiency retrofits (set at historic SFE program penetration)
  - > NOTE: figures may increase post site selection analysis
- > 12,500 job-years (direct/indirect) created
- > \$610MM surplus/savings accrued by year 10
  - > Equivalent to 18% generation rate <u>decrease</u>
  - ➤ I.e. Phase II+ beats PG&E's rates

### **Annual Resource Mix**

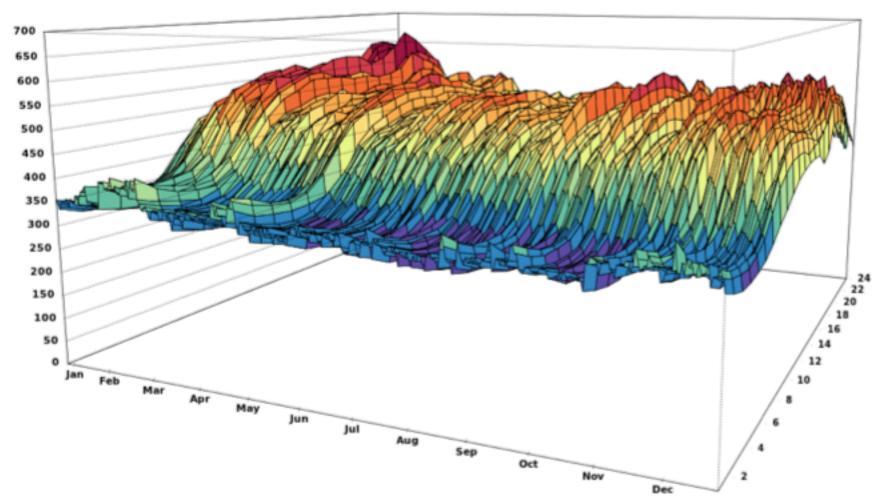


#### Wholesale Renewable Content



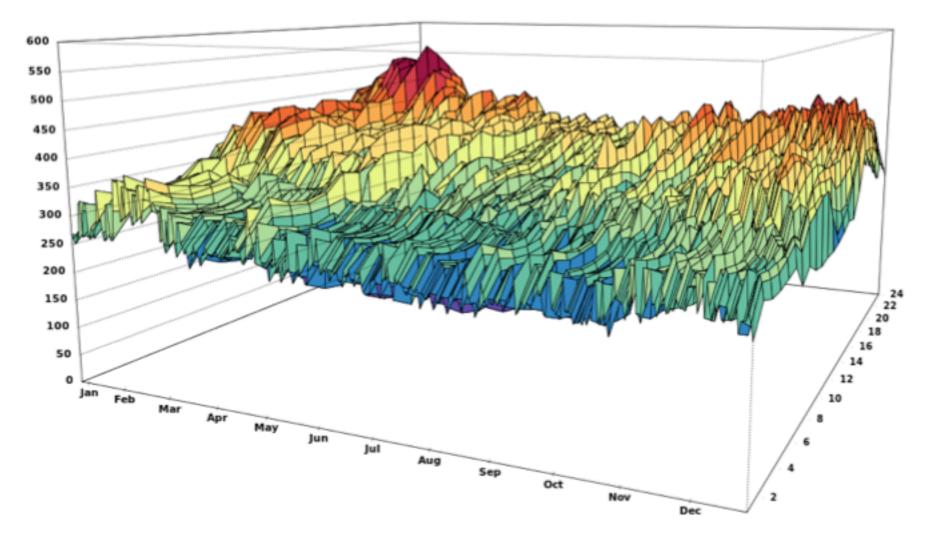
## **Initial Load Shape**

CleanPowerSF Load Shape (2018) Prior to DG & DSM



## Load Shape After Local Build-Out

Load Shape (2018) After DG & DSM



# Timeline of Financing

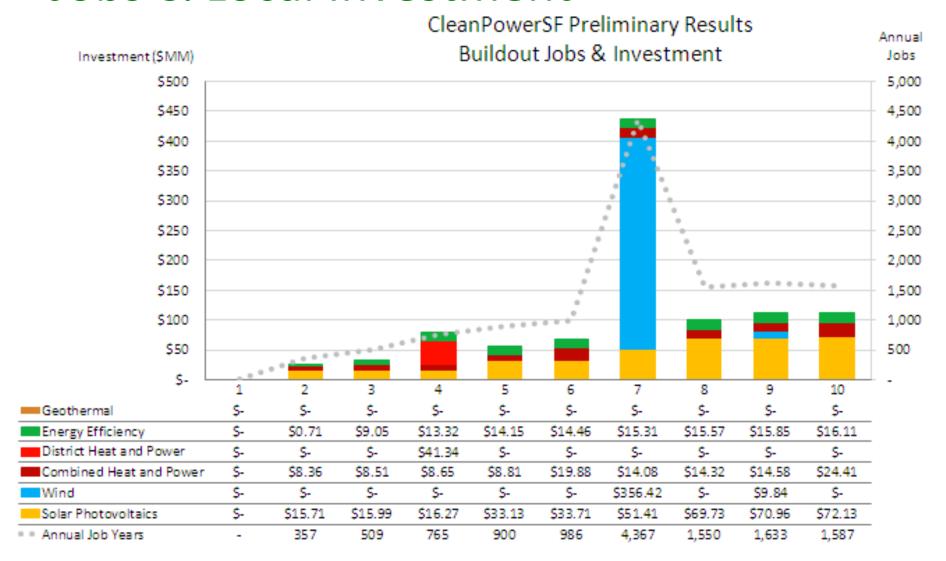
- Combination of revenue bonds and private debt/ equity funds
- Scaled, multi-year approach:

PROJECT FINANCING (\$MM)										
Year	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Solar Photovoltaics	\$-	\$ 16	\$ 16	\$ 16	\$ 33	\$ 34	\$ 51	\$ 70	\$ 71	\$ 72
Wind	\$-	\$-	\$-	\$-	\$-	\$-	\$356	\$-	\$ 10	\$ -
Combined Heat and Power	\$-	\$ 8	\$ 9	\$ 9	\$ 9	\$ 20	\$ 14	\$ 14	\$ 15	\$ 24
District Heat and Power	\$-	\$	\$-	\$ 41	\$-	\$-	\$-	\$-	\$-	\$ -
Energy Efficiency	\$-	\$ 1	\$ 9	\$ 13	\$ 14	\$ 14	\$ 15	\$ 16	\$ 16	\$ 16
Site Acquisition Start-Up	\$ 4	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$ -
Annual Total	\$ 4	\$ 25	\$ 34	\$ 80	\$ 56	\$ 68	\$437	\$100	\$111	\$ 113
Cumulative Total	\$ 4	\$ 29	\$ 62	\$142	\$198	\$266	\$703	\$803	\$914	\$1,027

Notes: Color scale indicates lesser (yellow) to greater (green) annual financing by technology.

Sparklines on right indicate trend of each line item

#### Jobs & Local Investment



### Issues to be Resolved

#### SFPUC vs. SFE: Roles in Local Build-Out

- ➤ SFPUC staff do not have domain expertise in private-sector EE/DG implementation
- ➤ LPI has recommended SFE delegated responsibility for in-City build-out, in line with department skills & achievements
- > SFPUC staff has not given indication of acceptance or rejection of this approach

#### LPI Contract with SFPUC Not Extended

- ➤ SFPUC staff has made managerial decision to not request the SFPUC Board to vote on whether or not to extend LPI contract past 31 March 2013
- ➤ SFPUC staff has no plan for Phase II+ or local build-out

## Proposed LPI Work

- 1. LPI has a proposed 9 month scope of work & budget for:
  - Site selection, customer poll, and detailed modeling
  - ➤ Final Cost of Service model results (updated by site selection results & wholesale procurement figures)
  - > Drafting of RFP for onsite audits of select sites for local build-out
- 2. The following issues must be resolved prior to the drafting of RFPs for actual construction:
  - Role of SFPUC vs. SFE regarding in-City build-out
  - > SFPUC revenue bond issuance approval process
  - Phase II+ wholesale procurement contract language
  - Coordination of various agencies and responsibilities for CleanPowerSF program design (OEWD - jobs training; DBI – permitting; Planning – CEQA; Disaster Planning - site targeting for earthquake resilience, etc.)

#### Thank You

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